April 28, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

**Re: Docket No. 42959**

Dear Ms. Tanner:

Liberty Utilities (Peach State Natural Gas) Corp. is submitting an original of the Company's 2022 GRAM Revenue True Up ("RTU") filing under Docket 42959.

If you have any questions, please contact me at 573-755-0607.

Sincerely,

Jill Schwartz
Senior Director, Regulatory Policy and Strategy

**STATE OF GEORGIA**

**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**IN RE:**
**LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. ) DOCKET 42959**
**GEORGIA RATE ADJUSTMENT MECHANISM )**

CERTIFICATE OF SERVICE

I, Jill Schwartz, on behalf of Liberty Utilities (Peach State Natural Gas) Corp, hereby certify this date furnished a copy of the Company's 2022 GRAM Revenue True Up filing, by email, by depositing a copy of same in United States mail with adequate postage affixed thereto, or by a prepaid overnight delivery service addressed to the following:

Sallie Tanner *
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, Georgia 30334-5701
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Georgia Public Service Commission
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This 28th day of April, 2023.

By: _____
Jill Schwartz
Senior Director, Regulatory Policy and Strategy
Liberty Utilities (Peach State Natural Gas) Corp.

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**Liberty Utilities (Peach State Natural Gas) Corp.**
**2022 GRAM Revenue Reconciliation Adjustment**
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**Liberty Utilities (Peach State Natural Gas) Corp.**
**Schedule 1**
**Calculation of Revenue Reconciliation Adjustment**
**For the Rate Effective Period Ending January 31, 2023**

| | Projected GRAM Revenue Subject to True Up | Actual Revenue Billed in Rate Recovery Period | Over (Under) Collection of Projected Revenue |
|---|---|---|---|
| 810 Residential | $ 28,595,740 | | |
| 820 General Gas Service - Commercial | 7,036,720 | | |
| 820 General Gas Service - Industrial | 443,479 | | |
| 822 Res and Com HVAC | 64,740 | | |
| 830 Large Volume Service - Commercial | 419,726 | | |
| 830 Large Volume Service - Industrial | 1,404,560 | | |
| 830 Large Volume (Transportation) | 41,660 | | |
| 840 CNG Service | - | | |
| 850 Optional Gas Service | 53,155 | | |
| 1 - 20,000 Ccf | 381,955 | | |
| 20,000 - 100,000 Ccf | 508,886 | | |
| Over 100,000 Ccf | 3,547 | | |
| Demand Volumes | - | | |
| 860 Transportation - Commercial | | | |
| 860 Transportation - Industrial | 125,691 | | |
| 1 - 20,000 Ccf | 840,560 | | |
| 20,000 - 100,000 Ccf | 1,693,331 | | |
| Over 100,000 Ccf | 320,098 | | |
| 880 Economic Dev. (Based on 860) | 6,644 | | |
| 1 - 20,000 Ccf | 47,786 | | |
| 20,000 - 61,000 Ccf | 82,552 | | |
| 61,000 - 100,000 Ccf | 78,525 | | |
| Over 100,000 Ccf | 1,025,634 | | |
| 892 Cogen | 9,335 | | |
| 893 Lrg Tonnage | 188,408 | | |
| Subtotal | $ 43,372,733 | $ 42,956,506 | $ (416,227) |
| Forfeited discounts | 157,139 | 486,274 | 329,135 |
| Misc. revenue | 438,821 | 287,131 | (151,690) |
| Total | $ 43,968,693 | $ 43,729,911 | $ (238,781) |

**Liberty Utilities (Peach State Natural Gas) Corp.**
**WP 4-3**
**Calculation of Proposed Rates**

| | Billing Determinants | | Current | | | | | | Proposed | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Description | Projected No. of Regular Bills | Projected Volumes | Volumetric Charge Rate | Customer Charge | Volumetric Charge Revenue | Customer Charge Revenue | Total Revenue | Class % to Total | GRAM Revenue Change per Class | New Volumetric Charge Rate | New Customer Charge | Volumetric Charge Revenue | Customer Charge Revenue | Total Revenue Per Class | Class % to Total |
| 810 Residential | 601,141 | 21,470,421 | $0.4907 | $ 25.00 | $ 10,535,536 | $ 15,028,525 | $ 25,564,061 | 65.93% | $ 3,031,679 | $ 0.5489 | $ 27.96 | $ 11,784,960 | $ 16,810,779 | $ 28,595,740 | 65.93% |
| 820 General Gas Service - Commercial | 51,632 | 12,518,048 | $0.2963 | $ 50.00 | $ 3,709,098 | $ 2,581,600 | $ 6,290,698 | 16.22% | $ 746,023 | $ 0.3314 | $ 55.93 | $ 4,148,965 | $ 2,887,756 | $ 7,036,720 | 16.22% |
| 820 General Gas Service - Industrial | 478 | 1,071,860 | $0.2963 | $ 165.00 | $ 317,592 | $ 78,870 | $ 396,462 | 1.02% | $ 47,017 | $ 0.3314 | $ 184.57 | $ 355,256 | $ 88,223 | $ 443,479 | 1.02% |
| 822 Res and Com HVAC | 598 | 186,638 | $0.2300 | $ 25.00 | $ 42,927 | $ 14,950 | $ 57,877 | 0.15% | $ 6,864 | $ 0.2573 | $ 27.96 | $ 48,017 | $ 16,723 | $ 64,740 | 0.15% |
| 830 Large Volume Service - Commercial | 98 | 1,657,105 | $0.2220 | $ 75.00 | $ 367,877 | $ 7,350 | $ 375,227 | 0.97% | $ 44,499 | $ 0.2483 | $ 83.89 | $ 411,504 | $ 8,222 | $ 419,726 | 0.97% |
| 830 Large Volume Service - Industrial | 314 | 5,550,002 | $0.2220 | $ 75.00 | $ 1,232,100 | $ 23,550 | $ 1,255,650 | 3.24% | $ 148,909 | $ 0.2483 | $ 83.89 | $ 1,378,217 | $ 26,343 | $ 1,404,560 | 3.24% |
| 830 Large Volume - Industrial Transport | 12 | 175,860 | $0.1780 | $ 495.00 | $ 31,303 | $ 5,940 | $ 37,243 | 0.10% | $ 4,417 | $ 0.1991 | $ 553.70 | $ 35,015 | $ 6,644 | $ 41,660 | 0.10% |
| 840 CNG Service | 0 | 0 | $0.2220 | $ 75.00 | $ - | $ - | $ - | 0.00% | $ - | $ 0.2483 | $ 83.89 | $ - | $ - | $ - | 0.00% |
| 850 Optional Gas Service | 96 | | | $ 495.00 | $ - | $ 47,520 | $ 47,520 | | | | $ 553.70 | | $ 53,155 | $ 53,155 | |
| 1 - 20,000 Ccf | | 1,918,320 | $0.1780 | | $ 341,461 | $ - | $ 341,461 | | | $ 0.1991 | | $ 381,955 | | $ 381,955 | |
| 20,000 - 100,000 Ccf | | 3,032,900 | $0.1500 | | $ 454,935 | $ - | $ 454,935 | | | $ 0.1678 | | $ 508,886 | | $ 508,886 | |
| Over 100,000 Ccf | | 25,370 | $0.1250 | | $ 3,171 | $ - | $ 3,171 | | | $ 0.1398 | | $ 3,547 | | $ 3,547 | |
| Demand Volumes | | 0 | $0.7095 | | $ - | $ - | $ - | | | $ 0.7936 | | $ - | | $ - | |
| Total Optional Gas Service | 96 | 4,976,590 | | | $ 799,567 | $ 47,520 | $ 847,087 | 2.18% | $ 100,457 | | | $ 894,389 | $ 53,155 | $ 947,545 | 2.18% |
| 860 Transportation - Comm & Ind | 227 | | | $ 495.00 | $ - | $ 112,365 | $ 112,365 | | | | $ 553.70 | | $ 125,691 | $ 125,691 | |
| 1 - 20,000 Ccf | | 4,221,600 | $0.1780 | | $ 751,445 | $ - | $ 751,445 | | | $ 0.1991 | | $ 840,560 | | $ 840,560 | |
| 20,000 - 100,000 Ccf | | 10,092,045 | $0.1500 | | $ 1,513,807 | $ - | $ 1,513,807 | | | $ 0.1678 | | $ 1,693,331 | | $ 1,693,331 | |
| Over 100,000 Ccf | | 2,289,290 | $0.1250 | | $ 286,161 | $ - | $ 286,161 | | | $ 0.1398 | | $ 320,098 | | $ 320,098 | |
| Total Transportation | 227 | 16,602,935 | | | $ 2,551,413 | $ 112,365 | $ 2,663,778 | 6.87% | $ 315,901 | | | $ 2,853,989 | $ 125,691 | $ 2,979,679 | 6.87% |
| 880 Econ Dev (Transportation) | 12 | | | $ 495.00 | $ - | $ 5,940 | $ 5,940 | | | | $ 553.70 | | $ 6,644 | $ 6,644 | |
| 1 - 20,000 Ccf | | 240,000 | $0.1780 | | $ 42,720 | $ - | $ 42,720 | | | $ 0.1991 | | $ 47,786 | | $ 47,786 | |
| 20,000 - 61,000 Ccf | | 492,000 | $0.1500 | | $ 73,800 | $ - | $ 73,800 | | | $ 0.1678 | | $ 82,552 | | $ 82,552 | |
| 61,000 - 100,000 Ccf | | 468,000 | $0.1500 | | $ 70,200 | $ - | $ 70,200 | | | $ 0.1678 | | $ 78,525 | | $ 78,525 | |
| Over 100,000 Ccf | | 7,335,180 | $0.1250 | | $ 916,898 | $ - | $ 916,898 | | | $ 0.1398 | | $ 1,025,634 | | $ 1,025,634 | |
| Total | 12 | 8,535,180 | | | $ 1,103,618 | $ 5,940 | $ 1,109,558 | 2.86% | $ 131,584 | | | $ 1,234,497 | $ 6,644 | $ 1,241,142 | 2.86% |
| Cogen 892 | 12 | 8,153 | $0.2950 | $ 495.00 | $ 2,405 | $ 5,940 | $ 8,345 | 0.02% | $ 990 | $ 0.3300 | $ 553.70 | $ 2,690 | $ 6,644 | $ 9,335 | 0.02% |
| Lrg Tonnage 893 | 24 | 673,346 | $0.2325 | $ 495.00 | $ 156,553 | $ 11,880 | $ 168,433 | 0.43% | $ 19,975 | $ 0.2601 | $ 553.70 | $ 175,119 | $ 13,289 | $ 188,408 | 0.43% |
| Subtotal - Rate Revenue | 654,644 | 73,426,138 | | | $ 20,849,989 | $ 17,924,430 | $ 38,774,419 | 100.00% | $ 4,598,314 | | | $ 23,322,619 | $ 20,050,114 | $ 43,372,733 | 100.00% |

| | |
|---|---|
| Revenue increase from Schedule 11 | $ 4,598,314 |
| % change in rate revenues | 11.86% |

| | |
|---|---|
| Rate Revenue | $ 43,372,733 |
| Forfeited Discounts from WP 4 | $ 157,139 |
| Miscellaneous Revenues from WP 4 | $ 438,821 |
| Subtotal - Revenue subject to reconciliation in future GRAM | $ 43,968,693 |
| Special contracts from WP 4 | $ 376,938 |
| Total Authorized Revenue | $ 44,345,631 |

**Liberty Utilities (Peach State Natural Gas) Corp.**
**Schedule 2**
**Actual Billed Revenue Subject to Reconciliation Adjustment**
**For the Rate Effective Period Ending January 31, 2023**

| | Description | | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Jan-23 | **Total** |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| A | Total Operating Revenues | WP 2-1 | $ 9,110,286 | $ 7,171,418 | $ 6,227,457 | $ - | $ 10,196,571 | $ 4,476,553 | $ 5,190,608 | $ 5,201,337 | $ 6,224,443 | $ 9,318,734 | $ 11,988,060 | $ 12,978,070 | $ 88,083,537 |
| | Items excluded from GRAM RTU: | | | | | | | | | | | | | | |
| | Unbilled Revenues | WP 2-1 | $ (1,339,855) | $ (179,847) | $ (533,492) | $ - | $ (562,911) | $ 16,581 | $ 153,213 | $ 36,074 | $ 934,931 | $ 2,145,027 | $ 1,018,257 | $ 37,159 | $ 1,725,136 |
| | Regulatory Timing Revenues | WP 2-1 | 211,765 | (425,020) | 375,712 | - | 190,570 | 18,758 | (233,570) | (239,115) | 82,054 | 215,786 | 262,724 | (213,341) | 246,323 |
| | Billed Purchased Gas Cost | WP 2-1 | 4,812,266 | 3,128,652 | 2,831,048 | - | 4,732,794 | 1,778,749 | 2,346,240 | 2,483,330 | 2,418,417 | 3,724,216 | 6,053,827 | 7,767,771 | 42,077,309 |
| | Special Contract Revenues | WP 2-2 | 59,411 | 17,843 | 23,797 | 17,203 | 11,518 | (3,759) | 19,170 | 11,721 | 35,727 | 19,812 | 26,661 | 91,296 | 330,401 |
| B | Total of Items excluded from GRAM RTU | | $ 3,743,587 | $ 2,541,627 | $ 2,697,064 | $ 17,203 | $ 4,371,972 | $ 1,810,329 | $ 2,285,053 | $ 2,292,010 | $ 3,471,129 | $ 6,104,840 | $ 7,361,469 | $ 7,682,886 | $ 44,379,169 |
| C | Timing adjustments to Operating Revenues | WP 2-3 | $ 11,210 | $ (10,517) | $ (82,645) | $ 151,691 | $ (205,306) | $ 271,716 | $ (145,737) | $ (49,216) | $ 37,823 | $ (7,211) | $ 100,218 | $ (46,484) | $ 25,543 |
| **A-B-C** | **Revenues Subject to GRAM reconciliation** | | **$ 5,377,910** | **$ 4,619,274** | **$ 3,447,748** | **$ 134,488** | **$ 5,619,293** | **$ 2,937,940** | **$ 2,759,818** | **$ 2,860,111** | **$ 2,791,137** | **$ 3,206,683** | **$ 4,726,809** | **$ 5,248,700** | **$ 43,729,911** |

**Liberty Utilities (Peach State Natural Gas) Corp.**
**WP 2-1**
**Income Statement Detail**

| FERC | GL Code | Account Description | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Jan-23 | For Year Ended January 2023 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 4800 | 8862-2-0400-40-4295-4800 | Residential Sales | 6,389,976 | 4,635,204 | 3,372,699 | - | 5,015,254 | 2,325,312 | 2,065,871 | 2,485,921 | 2,433,477 | 3,579,187 | 6,026,633 | 7,641,377 | 45,970,910 |
| 4810 | 8862-2-0400-40-4295-4810 | Commercial and industrial sales | 3,391,206 | 2,712,852 | 2,611,401 | - | 4,776,434 | 1,878,344 | 2,630,673 | 2,569,833 | 2,344,220 | 2,960,102 | 4,253,389 | 4,915,088 | 35,043,541 |
| 4805 | 8862-2-0400-40-4296-4805 | Unbilled Residential Reve | (974,822) | (164,616) | (451,151) | - | (355,767) | (1,907) | 51,393 | 13,293 | 687,229 | 1,696,082 | 710,877 | - | 1,210,611 |
| 4815 | 8862-2-0400-40-4296-4815 | Unbilled Comm Revenue | (327,410) | (3,771) | (96,861) | - | (175,255) | 10,735 | 84,674 | 10,599 | 235,521 | 437,318 | 307,381 | 4,852 | 487,783 |
| 4825 | 8862-2-0400-40-4296-4825 | Unbilled Public Authority | - | - | - | - | - | | | | | | - | | - |
| 4804 | 8862-2-0400-40-4295-4804 | Residential Sales-Regulatory Timing | 131,442 | (327,262) | 339,924 | - | 152,307 | (138,399) | 42,412 | (188,684) | (32,972) | 121,699 | 262,317 | (123,308) | 239,476 |
| 4819 | 8862-2-0400-40-4295-4819 | Commercial Sales-Regulatory Timing | (33,602) | (112,427) | (23,537) | - | 24,417 | 55,963 | (94,919) | (28,145) | 46,617 | 66,469 | (71,053) | (75,893) | (246,110) |
| | | **Total Gas Revenue** | **8,576,790** | **6,739,980** | **5,752,475** | **-** | **9,437,390** | **4,130,048** | **4,780,103** | **4,862,818** | **5,714,092** | **8,860,856** | **11,489,542** | **12,362,116** | **82,706,211** |
| 4210 | 8862-2-0400-40-4460-4210 | Misc - Non operating income | 321 | 3,209 | (588) | - | 1,510 | (3,764) | 3,702 | (1,880) | 22,827 | (1,951) | (2,150) | 54,618 | 75,854 |
| 4870 | 8862-2-0400-40-4210-4870 | Forfeited Discounts | 29,206 | 26,722 | 26,810 | - | 49,804 | 41,740 | 46,725 | 36,601 | 43,057 | 54,143 | 56,120 | 75,346 | 486,274 |
| 4950 | 8862-2-0400-40-4460-4950 | Other Gas revenues | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4880 | 8862-2-0400-40-4460-4880 | Misc Service revenues | 29,325 | 36,422 | 24,300 | - | 32,535 | 14,303 | 28,239 | 21,688 | 27,815 | 23,032 | 25,718 | 23,754 | 287,131 |
| | | **Total Miscellaneous Revenue** | **58,852** | **66,354** | **50,522** | **-** | **83,849** | **52,279** | **78,667** | **56,409** | **93,699** | **75,223** | **79,688** | **153,718** | **849,260** |
| 4893 | 8862-2-0400-40-4460-4893 | Rev-Transport of Gas Others | 398,342 | 361,876 | 350,615 | - | 693,376 | 185,280 | 495,754 | 292,215 | 336,062 | 343,409 | 347,369 | 444,069 | 4,248,366 |
| 4895 | 8862-2-0400-40-4460-4895 | Revenue-Transportation Co-Handbill Estimate | (37,623) | (11,460) | 14,520 | - | (31,890) | 7,752 | 17,146 | 12,181 | 12,181 | 11,628 | - | 32,307 | 26,743 |
| 4894 | 8862-2-0400-40-4460-4894 | Transportation Sales-Regulatory Timing | 113,925 | 14,669 | 59,325 | - | 13,846 | 101,194 | (181,063) | (22,286) | 68,409 | 27,618 | 71,460 | (14,140) | 252,957 |
| | | **Total Transportation Revenue** | **474,644** | **365,085** | **424,460** | **-** | **675,332** | **294,226** | **331,837** | **282,110** | **416,652** | **382,655** | **418,829** | **462,236** | **4,528,066** |
| | | **Total Revenue** | **9,110,286** | **7,171,418** | **6,227,457** | **-** | **10,196,571** | **4,476,553** | **5,190,608** | **5,201,337** | **6,224,443** | **9,318,734** | **11,988,060** | **12,978,070** | **88,083,537** |
| | | **Gas Costs Billed to Customers** | | | | | | | | | | | | | |
| 8052 | 8862-2-0400-52-5542-8052 | PGA for Commercial-PGA Recoveries | 1,333,468 | 908,480 | 875,318 | - | 1,586,545 | 556,768 | 673,707 | 807,662 | 784,432 | 1,091,643 | 1,740,374 | 4,110,439 | 14,468,836 |
| 8053 | 8862-2-0400-52-5542-8053 | PGA for Industrial-PGA Recoveries | 781,784 | 683,518 | 787,379 | - | 1,702,529 | 701,210 | 1,184,254 | 1,038,344 | 910,310 | 1,102,818 | 1,397,148 | 1,380,838 | 11,670,131 |
| 8054 | 8862-2-0400-52-5542-8054 | PGA for Public Authoritie PGA Recoveries | - | - | - | - | - | | | | | | | | - |
| 8051 | 8862-2-0400-52-5542-8051 | PGA for Residential-PGA Recoveries | 2,697,014 | 1,536,654 | 1,168,351 | - | 1,443,721 | 520,771 | 488,279 | 637,325 | 723,674 | 1,529,755 | 2,916,304 | 2,276,494 | 15,938,342 |
| | | **Total Gas Costs Billed to Customers** | **4,812,266** | **3,128,652** | **2,831,048** | **-** | **4,732,794** | **1,778,749** | **2,346,240** | **2,483,330** | **2,418,417** | **3,724,216** | **6,053,827** | **7,767,771** | **42,077,309** |
| | | **Net Revenue** | **4,298,021** | **4,042,767** | **3,396,409** | **-** | **5,463,777** | **2,697,804** | **2,844,368** | **2,718,007** | **3,806,026** | **5,594,518** | **5,934,233** | **5,210,299** | **46,006,228** |
| | | Adjustments to Net Revenue | | | | | | | | | | | | | |
| | | Remove Unbilled Revenue | 1,339,855 | 179,847 | 533,492 | - | 562,911 | (16,581) | (153,213) | (36,074) | (934,931) | (2,145,027) | (1,018,257) | (37,159) | (1,725,136) |
| | | Remove Regulatory Timing | (211,765) | 425,020 | (375,712) | - | (190,570) | (18,758) | 233,570 | 239,115 | (82,054) | (215,786) | (262,724) | 213,341 | (246,323) |
| | | Remove Special Contract Revenue | (59,090) | (14,634) | (24,386) | (17,203) | (10,008) | - | (15,468) | (13,601) | (12,900) | (21,763) | (28,811) | (36,678) | (254,541) |
| | | Remove Misc Income | (321) | (3,209) | 588 | - | (1,510) | 3,764 | (3,702) | 1,880 | (22,827) | 1,951 | 2,150 | (54,618) | (75,854) |
| | | Adjust for Amounts Billed in Arrears | 11,210 | (10,517) | (82,645) | 151,691 | (205,306) | 271,716 | (145,737) | (49,216) | 37,823 | (7,211) | 100,218 | (46,484) | 25,543 |
| | | **GRAM Revenue Subject to True Up** | **5,377,910** | **4,619,274** | **3,447,748** | **134,488** | **5,619,293** | **2,937,946** | **2,759,818** | **2,860,111** | **2,791,137** | **3,206,683** | **4,726,809** | **5,248,700** | **43,729,917** |

**Liberty Utilities (Peach State Natural Gas) Corp.**
**WP 2-2**
**Special Contract Revenues**

| Month | Billed Amounts (a) | Misc. Income (b) | Total |
|---|---|---|---|
| Feb-22 | 59,090 | 321 | $ 59,411 |
| Mar-22 | 14,634 | 3,209 | 17,843 |
| Apr-22 | 24,386 | (588) | 23,797 |
| May-22 | 17,203 | - | 17,203 |
| Jun-22 | 10,008 | 1,510 | 11,518 |
| Jul-22 | 0 | (3,759) | (3,759) |
| Aug-22 | 15,468 | 3,702 | 19,170 |
| Sep-22 | 13,601 | (1,880) | 11,721 |
| Oct-22 | 12,900 | 22,827 | 35,727 |
| Nov-22 | 21,763 | (1,951) | 19,812 |
| Dec-22 | 28,811 | (2,150) | 26,661 |
| Jan-23 | 36,678 | 54,618 | 91,296 |
| | $ 254,541 | $ 75,860 | $ 330,401 |

(a) These amounts are included as part of Commercial and Industrial Sales on WP 2-1.

(b) These amounts are listed separately on WP 2-2-1.

**Liberty Utilities (Peach State Natural Gas) Corp.**
**WP 2-2-1**
**Miscellaneous Income**

| Month | Billed Revenue | Gas and Other Costs | Net Revenue |
|---|---|---|---|
| Feb-22 | $ 31,352 | $ 31,031 | $ 321 |
| Mar-22 | 26,735 | 23,526 | 3,209 |
| Apr-22 | 14,727 | 15,315 | (588) |
| May-22 | - | - | - |
| Jun-22 | 22,977 | 21,467 | 1,510 |
| Jul-22 | - | 3,759 | (3,759) |
| Aug-22 | 25,931 | 22,229 | 3,702 |
| Sep-22 | - | 1,880 | (1,880) |
| Oct-22 | 54,615 | 31,788 | 22,827 |
| Nov-22 | 13,926 | 15,878 | (1,951) |
| Dec-22 | - | 2,150 | (2,150) |
| Jan-23 | 92,120 | 37,502 | 54,618 |
| | $ 282,383 | $ 206,523 | $ 75,860 |

Note - This is nonregulated actvity included in special contracts for the GRAM

**Liberty Utilities (Peach State Natural Gas) Corp.**
**WP 2-3**
**Tariff Amounts Billed in Arrears**

| Delivery Month | Billing Month | Amount | Adjustment |
|---|---|---|---|
| Jan-22 | Feb-22 | 430,287 | $ 11,210 |
| Feb-22 | Mar-22 | 441,498 | (10,517) |
| Mar-22 | Apr-22 | 430,981 | (82,645) |
| Apr-22 | May-22 | 348,337 | 151,691 |
| May-22 | Jun-22 | 500,028 | (205,306) |
| Jun-22 | Jul-22 | 294,721 | 271,716 |
| Jul-22 | Aug-22 | 566,438 | (145,737) |
| Aug-22 | Sep-22 | 420,701 | (49,216) |
| Sep-22 | Oct-22 | 371,485 | 37,823 |
| Oct-22 | Nov-22 | 409,308 | (7,211) |
| Nov-22 | Dec-22 | 402,097 | 100,218 |
| Dec-22 | Jan-23 | 502,315 | (46,484) |
| Jan-23 | Feb-23 | 455,831 | |